

Environmental Product Declaration

In accordance with 14025 and EN15804 +A2

Mono-crystalline Single glass, N-Type, solar photovoltaic modules



The Norwegian
EPD Foundation

Owner of the declaration:
Zhejiang Aiko Solar Technology Co., Ltd

Product name:
Mono-crystalline Single glass, N-Type, solar photovoltaic modules

Declared unit:
1m² of manufactured photovoltaic module

Product category /PCR:
NPCR 029:2022 Part B for photovoltaic modules 1.2

Program holder and publisher:
The Norwegian EPD foundation

Declaration number:
NEPD-6585-5846-EN

Registration number:
NEPD-6585-5846-EN

Issue date: 13.05.2024

Valid to: 13.05.2029

ver-110924

General information

Product:

Mono-crystalline Single glass, N-Type, solar photovoltaic modules

Program operator:

The Norwegian EPD Foundation
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Declaration number:

NEPD-6585-5846-EN

This declaration is based on Product Category Rules:

NPCR 029:2022 Part B for photovoltaic modules 1.2

Statements:

The owner of the declaration shall be liable for the underlying information and evidence. EPD Norway shall not be liable with respect to manufacturer, life cycle assessment data and evidence. EPD of construction products may not be comparable if they do not comply with EN 15804. This is an average EPD.

Declared unit:

1m² of manufactured photovoltaic module

Functional unit:

1 Wp of manufactured 555Wp photovoltaic module, from cradle-to-grave and module D, with activities needed for a study period for a defined reference service life (≥80% of the labelled power output)

Verification:

Independent verification of the declaration and data, according to ISO14025:2010

internal external

Sign



Julie Lyslo Skullestad

Independent verifier approved by EPD Norway

Owner of the declaration:

Zhejiang Aiko Solar Technology Co., Ltd.

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Manufacturer:

Zhuhai Fushan Aiko Solar Technology Co., Ltd

e-mail: lifenggao@aikosolar.com

Place of production:

China

Management system:

ISO 14001, ISO 9001, IEC 62941,
OHSAS 18001:2007, ISO 45001

Organisation no:

91330782MA28EYNM36

Issue date:

13.05.2024

Valid to:

13.05.2029

Year of study:

2024

Comparability:

EPDs from other programs than The Norwegian EPD Foundation may not be comparable.

The EPD has been worked out by:

Laurène MEJEAN
Kapstan

Approved



Manager of EPD Norway

Product

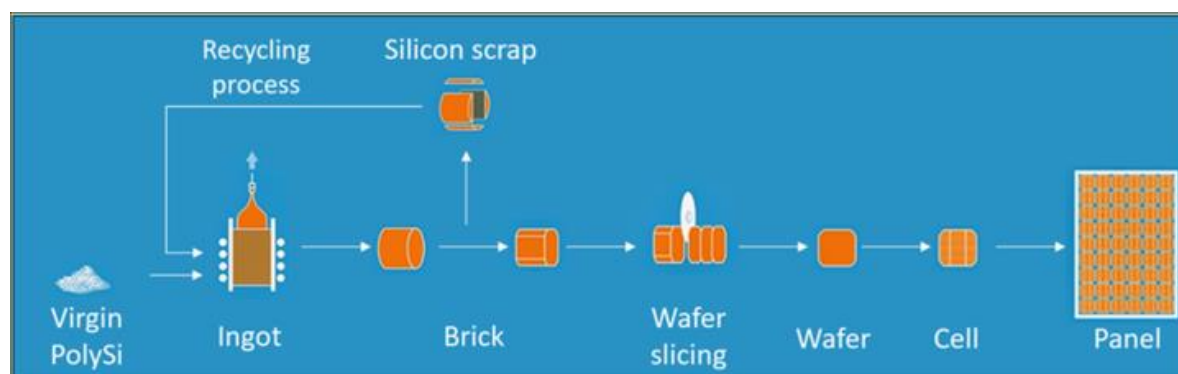
Product description:

Mono-crystalline solar photovoltaic modules are designed to be installed on roofs or as stand-alone systems for local power production. All the modules included in this EPD are single glass and the solar cells are produced with ABC process. Solar cells are assembled with the EVA, glass, frame and electrical connections to produce the finished solar module in the production factory in Zhuhai in China.

This EPD represents multiples modules with small variations over the size, the number of cells, power... (see table of module characteristics in “Technical details”). The results are calculated based on the average inventory amongst the modules. The variation between each module results is lower than 10 %.

Production process:

The solar module production from silicon is explained in the figure below:



Step 1 - **PolySi**: The raw material used to produce the cells is a high purity silicon called “Solar grade silicon” or “PolySi”.

Step 2 - **Ingot**: The PolySi is transformed into a monocrystalline ingot by heating up the silicon with a process called “Czochralski process”.

Step 3 - **Wafer**: the ingot is then cut into bricks and sliced into wafers by diamond wire slicing.

Step 4 - **Solar cell**: the wafer is transformed into a cell through chemical treatments and screen-printing wiring.

Step 5 - **Solar module**: Solar cells are interconnected to form a complete solar module. This process involves soldering the cells together and encapsulating them between a front sheet (usually made of glass), EVA and a back sheet (here made of polymer). Aluminium frame is used for reinforcement. A junction box is included for electrical connection.

Product specification:

The packaging consists of LDPE, HDPE and a cardboard box, and the panels are delivered on a wooden pallet.

Materials	KG/DU	%
Cells	2.9E-01	3%
Glass	8.0E+00	75%
Backsheet	4.5E-01	4%
EVA	8.7E-01	8%
Aluminium frame	1.0E+00	10%
Junction box	6.3E-02	0%
String connector	1.9E-02	0%
Cell connector	1.2E-01	1%
Silicone	1.6E-01	2%
Packaging	KG/DU	%
Wooden pallet	5.6E-01	6%
Cardboard	1.6E-01	2%
Low density PE	1.3E-03	0%
PP band	1.8E-02	0%
Paper corner	1.5E-02	0%

Technical data:

The modules are produced according to IEC 61215 / 61730, IEC 61701, IEC 61215, IEC 62782, IEC 62716, ISO 11925-2, IEC 62938, IEC 62804, AS 40404.2

This EPD is valid for the following module types:

- AIKO-Axxx-MAH72Mw (2 types with different cell sizes)
- AIKO-Axxx-MAH54Mw/Mb (2 types with different cell sizes)
- AIKO-Gxxx-MCH72Mw
- AIKO-Axxx-MAH60Mw/Mb
- AIKO-Axxx-MCE54Mw/Mb
- AIKO-Axxx-MAE78Mw
- AIKO-Axxx-MDH72Mw

	AIKO-Axxx-MAH72Mw	AIKO-Axxx-MAH54Mw	AIKO-Axxx-MAH54Mb	AIKO-Axxx-MAH72Mw.	AIKO-Axxx-MAH54Mw.	AIKO-Axxx-MAH54Mb.	AIKO-Gxxx-MCH72Mw
Area (m ²)	2.58	1.95	1.95	2.63	1.99	1.99	2.70
Weight (kg)	28.20	20.50	20.50	29.00	21.50	21.50	28.20
Number of cells	72 cells	54 cells	54 cells	72 cells	54 cells	54 cells	72 cells
Size of cells	182x184	182x184	182x184	182.2x187.75	182.2x187.75	182.2x187.75	182.2 x 192.5
Power min	610 W	415 W	415 W	610 W	450 W	450 W	645 W
Power max	625 W	465 W	465 W	630 W	470 W	470 W	670 W

	AIKO-Axxx-MAH60MW	AIKO-Axxx-MAH60Mb	AIKO-Axxx-MCE54MW	AIKO-Axxx-MCE54Mb	AIKO-Axxx-MAE78MW	AIKO-Axxx-MDH72MW
Area (m ²)	2.22	2.22	2.00	2.00	2.80	2.70
Weight (kg)	23.10	23.10	21.00	21.00	29.40	27.60
Number of cells	60 cells	60 cells	54 cells	54 cells	78 cells	72 cells
Size of cells	182.2x187.75	182.2x187.75	182.2 x 192.5	182.2 x 192.5	182.2x187.75	196.2x182.7
Power min	525 W	525 W	495 W	485 W	675 W	675 W
Power max	505 W	505 W	470 W	460 W	650 W	650 W

This study has been conducted according to the requirements of:

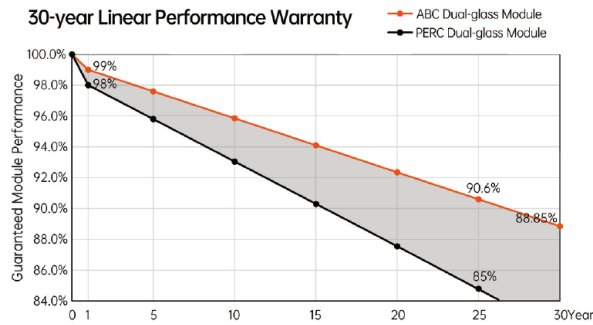
- ISO 14044;
- ISO 14025;
- EN15804+A2:2019;
- NPCR part A “Construction products and services” version 2.0;
- NPCR part B “for photovoltaic modules used in the building and construction industry, including production of cell, wafer, ingot block, solar grade silicon, solar substrates, solar substrates and other solar grade semiconductor materials” version 1.1.

Market:

World

Reference service life, product:

30 years



LCA: Calculation rules

Declared unit:

1m² of manufactured photovoltaic module

Data quality:

Specific data comes from actual consumption of the module assembly factory (May 2023 – February 2024). This data has been collected by the manufacturer and checked by the LCA practitioner.

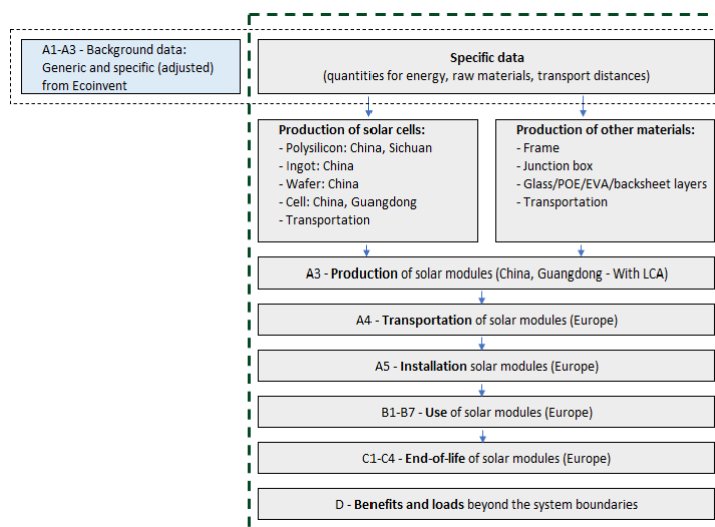
Generic data is from Ecoinvent v3.10 and Simapro v9. Characterization factors from EN15804:2012 + A2: 2019. Generic data <10 years old. Ecoinvent system model used: cut-off.

Allocation:

The allocation is made in accordance with the provisions of ISO 14025. Incoming energy and water and waste production in-house is allocated equally among all products through surface allocation. Effects of primary production of recycled materials allocated to the main product in which the material was used. The recycling process and transportation of the material is allocated to this analysis.

System boundary:

The study is based on a cradle to grave analysis i.e., from raw material extraction to the disposal of waste. A summary of what is included and excluded is shown below:



The PolySi, ingots, wafers, cells and modules are manufactured in China. The supply chain is shown below:

Production	Site
Virgin Polysi	China, Sichuan
Ingot/brick	China
Wafer	China
Recycled Polysi	China

Cells, ABC	China, Guandong
Modules	China, Guandong

Cut-off criteria:

No known significant flows have been excluded from the study.

LCA: Scenarios and additional technical information

The following information describes the scenarios in the different modules of the EPD. All data is provided per functional unit.

Transport from production place to assembly/user (A4)

The transport step A4 covers the transport from the factory in China to the installation site in Europe by sea and road. The delivery port used for calculations in Europe is Rotterdam.

Transport from production place to assembly/user (A4)	Capacity utilisation (incl. return) %	Distance (km)	Fuel/Energy consumption	Unit	Value
Truck	50%	200	Diesel (4.44E-2 L/tkm)	tkm	2.18
Railway	50%	19000	Heavy fuel (2.63E-3 L/tkm)	tkm	207.47
Truck	50%	1000	Diesel (4.44E-2 L/tkm)	tkm	10.92

The calculation of fuel consumption is based on the weight of the product and packaging. It includes return freight.

Assembly (A5)

The modules are installed by hand. The screwdriver electricity consumption is neglected. As in PCR part B, the fasteners (screws) are not included in the LCA. The only impact is the packaging waste given in the table below:

Packaging	Unit	Value
Wooden pallet	Kg	5.65E-01
Cardboard	Kg	1.60E-01
Low density PE	Kg	1.26E-03
PP band	Kg	1.81E-02
Paper corner	Kg	1.50E-02
Transportation in lorry (Capacity utilisation incl. return: 50%)	Tkm	7.59E-01

Use (B1)

Photovoltaic modules harness solar energy throughout their entire lifecycle via the photovoltaic effect. The amount of electricity they produce is directly influenced by solar irradiance. The electricity production is calculated as below:

$$E_{year\ i} = I_{sun} \times S_{1kWp} \times Eff_{panel} \times PR \times D_{panel} \times (1 + b)$$

Where:

- I_{sun} is the sun irradiation received by the module in kWh. m⁻².year⁻¹, which depends on the site location.
- PR, or Performance Ratio, is the ratio between the energy produced by the panel and the final energy at the output of the photovoltaic system in order to take into account the various losses (cables, inverter, etc.).
- Eff_{panel} , or panel efficiency, is the ratio between the energy produced and the solar radiation received.

- b is the bifacial gain (5% if bifacial and 0% if monofacial)
- S_{1kWp} is the surface area to get 1 kWp.
- D_{panel} corresponds to the degradation of the panel in year i. This degradation is 1% the first year and then 0.35% per year. $D_{panel}=0.99 \times (1-0.35\%)^{i-1}$

As a result, the following chart illustrates the electricity produced:

Solar irradiance for electricity production	Unit	Value
1000 kWh/m ² /year	kWh/m ² (30 years)	5 242
1100 kWh/m ² /year	kWh/m ² (30 years)	5 766
1200 kWh/m ² /year	kWh/m ² (30 years)	6 290
1300 kWh/m ² /year	kWh/m ² (30 years)	6 814
1400 kWh/m ² /year	kWh/m ² (30 years)	7 339
1500 kWh/m ² /year	kWh/m ² (30 years)	7 863
1600 kWh/m ² /year	kWh/m ² (30 years)	8 387
1700 kWh/m ² /year	kWh/m ² (30 years)	8 911

Maintenance (B2)/Repair (B3)/Replacement (B4)/Refurbishment (B5)

The modules are considered as self-cleaning materials. No maintenance, repair, replacement, or refurbishment is required during the module lifetime.

Operational energy (B6) and water consumption (B7)

The products do not require any energy or water consumption.

End of Life (C1, C3, C4)

The modules are considered as removed by hand. Different parts are either recycled or incinerated with energy recovery, according to scenarios in PCR Part B for each product type.

For the recycled parts, the following recycling rates are used:

- The laminate is shredded and recycled at 95%
- The frame is removed and recycled at 100%
- The cable and junction box are recycled at 100%

Waste process	Unit	Value
Recycling	Kg	9.04E+00
Incineration and energy recovery	Kg	1.44E+00

Transport to waste processing (C2)

It has been assumed that the modules are collected by truck and sent for recycling. 50 km is considered from the site to the recycling factory as proposed in PCR part B.

Type	Capacity utilisation (incl. return) %	Type of vehicle	Distance (km)	Fuel/Energy consumption	Value (tkm)
Truck	50%	16-32 metric ton lorry, EURO5	50	Diesel (4.44E-2 l/tkm)	5.24E-01

Benefits and loads beyond the system boundaries (D)

Benefits and loads have been based on glass and aluminium frame recycling only. Energy recovery from A4-A5 and C1-C4 modules is included.

The benefits of exported energy from energy recovery in a treatment facility is calculated with substitution of Norwegian electricity market mix and heat production from wood chip burning plants in Norway. Conversion factors for efficiencies and losses from waste to delivered energy are included.

Item	Unit	Value
Glass	Kg	-7.60E+00
Aluminium	Kg	-2.64E-01
Substitution of electrical energy	MJ	1.09E+00
Substitution of thermal energy	MJ	3.91E+01

LCA: Results

The LCA results show the environmental impacts and resource input and output flows calculated according to ISO 14025 and EN 15804 +A2. The results are shown per functional unit, which for this declaration is 1Wp, as well as per declared unit, which for this declaration is 1 m². The LCA results have been calculated using the LCA software SimaPro 9.

System boundaries (X=included, MND= module not declared, MNR=module not relevant)

Product stage			Assembly stage		Use stage								End of life stage				Benefits & loads beyond system boundary
Raw materials	Transport	Manufacturing	Transport	Assembly	Use	Maintenance	Repair	Replacement	Refurbishment	Operational energy use	Operational water use	De-construction demolition	Transport	Waste processing	Disposal	Reuse-Recovery-Recycling-potential	
A1	A2	A3	A4	A5	B1	B2	B3	B4	B5	B6	B7	C1	C2	C3	C4	D	
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	

Classification of disclaimers to the declaration of core and additional environmental impact indicators

ILCD classification	Indicator	Disclaimer
ILCD type / level 1	Global warming potential (GWP)	None
	Depletion potential of the stratospheric ozone layer (ODP)	None
	Potential incidence of disease due to PM emissions (PM)	None
ILCD type / level 2	Acidification potential, Accumulated Exceedance (AP)	None
	Eutrophication potential, Fraction of nutrients reaching marine end compartment (EP-marine)	None
	Eutrophication potential, Accumulated Exceedance (EP-terrestrial)	None

	Formation potential of tropospheric ozone (POCP)	None
	Potential Human exposure efficiency relative to U235 (IRP)	1
ILCD type / level 3	Abiotic depletion potential for non-fossil resources (ADP-minerals&metals)	2
	Abiotic depletion potential for fossil resources (ADP-fossil)	2
	Water (user) deprivation potential, deprivation-weighted water consumption (WDP)	2
	Potential Comparative Toxic Unit for ecosystems (ETP-fw)	2
	Potential Comparative Toxic Unit for humans (HTP-c)	2
	Potential Comparative Toxic Unit for humans (HTP-nc)	2
	Potential Soil quality index (SQP)	2
<p>Disclaimer 1 – This impact category deals mainly with the eventual impact of low dose ionizing radiation on human health of the nuclear fuel cycle. It does not consider effects due to possible nuclear accidents, occupational exposure nor due to radioactive waste disposal in underground facilities. Potential ionizing radiation from the soil, from radon and from some construction materials is also not measured by this indicator.</p> <p>Disclaimer 2 – The results of this environmental impact indicator shall be used with care as the uncertainties on these results are high or as there is limited experienced with the indicator</p>		

Results presented per functional unit

Core environmental impact indicators (per functional unit - Wp)

Parameter	Unit	A1-A3	A4	A5	B1 - B7	C1	C2	C3	C4	D
GWP-total	kg CO2 eq	5.19E-01	1.88E-02	6.23E-03	0.00E+00	0.00E+00	3.23E-04	1.44E-02	6.28E-04	-2.20E-02
GWP-fossil	kg CO2 eq	5.21E-01	1.88E-02	2.06E-03	0.00E+00	0.00E+00	3.23E-04	1.44E-02	6.27E-04	-2.18E-02
GWP-biogenic	kg CO2 eq	-2.66E-03	3.09E-06	4.17E-03	0.00E+00	0.00E+00	5.98E-08	1.46E-05	5.20E-07	-1.88E-04
GWP-luluc	kg CO2 eq	3.93E-04	7.98E-06	1.58E-06	0.00E+00	0.00E+00	1.10E-07	3.24E-06	2.43E-07	-6.34E-05
ODP	kg CFC11 eq	5.96E-07	3.16E-10	9.89E-12	0.00E+00	0.00E+00	6.49E-12	2.12E-11	2.88E-12	-3.01E-10
AP	mol H+ eq	3.08E-03	2.84E-04	3.04E-06	0.00E+00	0.00E+00	1.45E-06	5.94E-06	1.99E-06	-1.53E-04
EP-freshwater	kg P eq	3.48E-05	1.14E-07	6.26E-09	0.00E+00	0.00E+00	2.55E-09	2.12E-08	1.08E-08	-7.80E-07
EP-marine	kg N eq	7.96E-04	7.33E-05	1.22E-06	0.00E+00	0.00E+00	5.66E-07	1.94E-06	5.84E-07	-2.61E-05
EP-terrestrial	mol N eq	6.33E-03	8.14E-04	1.30E-05	0.00E+00	0.00E+00	6.22E-06	2.11E-05	6.64E-06	-3.15E-04
POCP	kg NMVOC eq	1.90E-03	2.38E-04	4.15E-06	0.00E+00	0.00E+00	2.23E-06	5.55E-06	1.91E-06	-9.12E-05
ADP-M&M ²	kg Sb eq	1.73E-05	4.20E-08	1.84E-09	0.00E+00	0.00E+00	1.03E-09	1.73E-08	2.68E-09	8.29E-08
ADP-fossil ²	MJ	3.42E+00	1.69E-02	8.39E-04	0.00E+00	0.00E+00	3.84E-04	5.73E-03	1.35E-03	-1.34E-01
WDP ²	m3	2.62E-01	8.56E-04	2.29E-04	0.00E+00	0.00E+00	2.05E-05	1.13E-03	6.55E-05	-2.61E-03

GWP-total: Global Warming Potential; **GWP-fossil:** Global Warming Potential fossil fuels; **GWP-biogenic:** Global Warming Potential biogenic; **GWP-LULUC:** Global Warming Potential land use and land use change; **ODP:** Depletion potential of the stratospheric ozone layer; **AP:** Acidification potential, Accumulated Exceedance; **EP-freshwater:** Eutrophication potential, fraction of nutrients reaching freshwater end compartment; See “additional requirements” for indicator given as PO4 eq. **EP-marine:** Eutrophication potential, fraction of nutrients reaching freshwater end compartment; **EP-terrestrial:** Eutrophication potential, Accumulated Exceedance; **POCP:** Formation potential of tropospheric ozone; **ADP-M&M:** Abiotic

depletion potential for non-fossil resources (minerals and metals); **ADP-fossil**: Abiotic depletion potential for fossil resources; **WDP**: Water deprivation potential, deprivation weighted water consumption

Additional environmental impact indicators (per functional unit - Wp)

Parameter	Unit	A1-A3	A4	A5	B1 - B7	C1	C2	C3	C4	D
PM	Disease incidence	3.78E-08	1.05E-09	5.42E-11	0.00E+00	0.00E+00	3.12E-11	5.12E-11	2.06E-11	-1.88E-09
IRP	kBq U235 eq.	6.94E-03	8.11E-05	3.24E-06	0.00E+00	0.00E+00	2.18E-06	1.28E-04	2.58E-06	-2.31E-04
ETP-fw	CTUe	3.60E+00	4.11E-02	8.06E-03	0.00E+00	0.00E+00	9.09E-04	3.35E-02	3.96E-03	-1.92E-02
HTP-c	CTUh	2.87E-09	1.02E-10	3.38E-12	0.00E+00	0.00E+00	2.16E-12	9.88E-12	7.35E-13	-5.74E-11
HTP-nc	CTUh	4.35E-09	5.50E-11	3.72E-12	0.00E+00	0.00E+00	1.42E-12	1.12E-11	1.73E-12	-1.55E-10
SQP	Dimensionless	2.47E+00	9.35E-02	5.84E-03	0.00E+00	0.00E+00	3.46E-03	3.56E-03	3.46E-03	-3.79E-01

PM: Particulate matter emissions; **IRP**: Ionising radiation, human health; **ETP-fw**: Ecotoxicity (freshwater); **ETP-c**: Human toxicity, cancer effects; **HTP-nc**: Human toxicity, non-cancer effects; **SQP**: Land use related impacts / soil quality

Resource use (per functional unit - Wp)

Parameter	Unit	A1-A3	A4	A5	B1 - B7	C1	C2	C3	C4	D
RPEE	MJ	1.14E+00	3.12E-03	1.36E-04	0.00E+00	0.00E+00	7.98E-05	1.25E-01	1.61E-04	-1.06E-01
RPEM	MJ	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
TPE	MJ	1.14E+00	3.12E-03	1.36E-04	0.00E+00	0.00E+00	7.98E-05	1.25E-01	1.61E-04	-1.06E-01
NRPE	MJ	3.42E+00	1.69E-02	8.49E-04	0.00E+00	0.00E+00	3.84E-04	5.73E-03	1.35E-03	-1.34E-01
NRPM	MJ	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
TRPE	MJ	3.42E+00	1.69E-02	8.49E-04	0.00E+00	0.00E+00	3.84E-04	5.73E-03	1.35E-03	-1.34E-01
SM	kg	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
RSF	MJ	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
NRSF	MJ	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
W	m ³	-3.63E-02	-1.24E-4	-1.24E-05	0.00E+00	0.00E+00	-3.01E-06	8.59E-04	-6.86E-06	1.37E-03

RPEE Renewable primary energy resources used as energy carrier; **RPEM** Renewable primary energy resources used as raw materials; **TPE** Total use of renewable primary energy resources; **NRPE** Non renewable primary energy resources used as energy carrier; **NRPM** Non renewable primary energy resources used as materials; **TRPE** Total use of non renewable primary energy resources; **SM** Use of secondary materials; **RSF** Use of renewable secondary fuels; **NRSF** Use of non renewable secondary fuels; **W** Use of net fresh water

End of life - Waste (per functional unit - Wp)

Parameter	Unit	A1-A3	A4	A5	B1 - B7	C1	C2	C3	C4	D
HW	KG	1.74E-03	6.15E-06	7.65E-04	0.00E+00	0.00E+00	1.45E-07	2.11E-04	9.06E-08	2.60E-04
NHW	KG	6.23E-01	9.31E-03	6.40E-04	0.00E+00	0.00E+00	3.34E-04	2.05E-03	4.21E-03	-1.96E-02
RW	KG	4.70E-06	5.46E-08	2.16E-09	0.00E+00	0.00E+00	1.52E-09	5.91E-08	1.65E-09	-1.71E-07

HW Hazardous waste disposed; **NHW** Non hazardous waste disposed; **RW** Radioactive waste disposed

End of life – output flow (per functional unit - Wp)

Parameter	Unit	A1-A3	A4	A5	B1 - B7	C1	C2	C3	C4	D
CR	kg	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
MR	kg	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	3.64E-02	0.00E+00	0.00E+00
MER	kg	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	5.81E-03	0.00E+00	0.00E+00
EE	MJ	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	1.27E-01	0.00E+00	0.00E+00
TPE	MJ	4.57E+00	2.00E-02	9.85E-04	0.00E+00	0.00E+00	4.64E-04	1.31E-01	1.52E-03	-2.40E-01

CR Components for reuse; *MR* Materials for recycling; *MER* Materials for energy recovery; *EE* Exported energy; *TPE* Total primary energy

Reading example: $9,0 \text{ E-}03 = 9,0 \cdot 10^{-3} = 0,009$

Information describing the biogenic carbon content at the factory gate (per functional unit - Wp)

Biogenic carbon content	Unit	Value
Biogenic carbon content in product	kg C	0.00E+00
Biogenic carbon content in the accompanying packaging	kg C	1.14E-03

Results presented per declared unit

Core environmental impact indicators (per declared unit – m²)

Parameter	Unit	A1-A3	A4	A5	B1 - B7	C1	C2	C3	C4	D
GWP-total	kg CO2 eq	1.29E+02	4.67E+00	1.55E+00	0.00E+00	0.00E+00	8.02E-02	3.58E+00	1.56E-01	-5.47E+00
GWP-fossil	kg CO2 eq	1.29E+02	4.67E+00	5.11E-01	0.00E+00	0.00E+00	8.02E-02	3.58E+00	1.56E-01	-5.41E+00
GWP-biogenic	kg CO2 eq	-6.61E-01	7.66E-04	1.04E+00	0.00E+00	0.00E+00	1.48E-05	3.62E-03	1.29E-04	-4.65E-02
GWP-LULUC	kg CO2 eq	9.75E-02	1.98E-03	3.91E-04	0.00E+00	0.00E+00	2.73E-05	8.03E-04	6.02E-05	-1.57E-02
ODP	kg CFC11 eq	1.48E-04	7.85E-08	2.45E-09	0.00E+00	0.00E+00	1.61E-09	5.25E-09	7.14E-10	-7.46E-08
AP	mol H+ eq	7.65E-01	7.05E-02	7.53E-04	0.00E+00	0.00E+00	3.60E-04	1.47E-03	4.94E-04	-3.80E-02
EP-freshwater	kg P eq	8.64E-03	2.84E-05	1.55E-06	0.00E+00	0.00E+00	6.33E-07	5.26E-06	2.68E-06	-1.94E-04
EP-marine	kg N eq	1.97E-01	1.82E-02	3.02E-04	0.00E+00	0.00E+00	1.40E-04	4.82E-04	1.45E-04	-6.46E-03
EP-terrestrial	mol N eq	1.57E+00	2.02E-01	3.22E-03	0.00E+00	0.00E+00	1.54E-03	5.23E-03	1.65E-03	-7.81E-02
POCP	kg NMVOC eq	4.71E-01	5.91E-02	1.03E-03	0.00E+00	0.00E+00	5.53E-04	1.38E-03	4.73E-04	-2.26E-02
ADP-M&M	kg Sb eq	4.30E-03	1.04E-05	4.55E-07	0.00E+00	0.00E+00	2.56E-07	4.28E-06	6.65E-07	2.06E-05
ADP-fossil	MJ	8.49E+02	4.19E+00	2.08E-01	0.00E+00	0.00E+00	9.51E-02	1.42E+00	3.36E-01	-3.32E+01
WDP	m ³ depriv.	6.49E+01	2.12E-01	5.68E-02	0.00E+00	0.00E+00	5.08E-03	2.80E-01	1.62E-02	-6.47E-01

GWP-total: Global Warming Potential; **GWP-fossil:** Global Warming Potential fossil fuels; **GWP-biogenic:** Global Warming Potential biogenic; **GWP-LULUC:** Global Warming Potential land use and land use change; **ODP:** Depletion potential of the stratospheric ozone layer; **AP:** Acidification potential, Accumulated Exceedance; **EP-freshwater:** Eutrophication potential, fraction of nutrients reaching freshwater end compartment; See “additional requirements” for indicator given as PO4 eq. **EP-marine:** Eutrophication potential, fraction of nutrients reaching freshwater end compartment; **EP-terrestrial:** Eutrophication potential, Accumulated Exceedance; **POCP:** Formation potential of tropospheric ozone; **ADP-M&M:** Abiotic depletion potential for non-fossil resources (minerals and metals); **ADP-fossil:** Abiotic depletion potential for fossil resources; **WDP:** Water deprivation potential, deprivation weighted water consumption

Additional environmental impact indicators (per declared unit – m²)

Parameter	Unit	A1-A3	A4	A5	B1 - B7	C1	C2	C3	C4	D
PM	Disease incidence	9.37E-06	2.62E-07	1.34E-08	0.00E+00	0.00E+00	7.75E-09	1.27E-08	5.12E-09	-4.67E-07
IRP	kBq U235 eq.	1.72E+00	2.01E-02	8.05E-04	0.00E+00	0.00E+00	5.40E-04	3.18E-02	6.40E-04	-5.73E-02
ETP-fw	CTUe	8.92E+02	1.02E+01	2.00E+00	0.00E+00	0.00E+00	2.25E-01	8.31E+00	9.81E-01	-4.77E+00
HTP-c	CTUh	7.13E-07	2.54E-08	8.37E-10	0.00E+00	0.00E+00	5.36E-10	2.45E-09	1.82E-10	-1.42E-08
HTP-nc	CTUh	1.08E-06	1.36E-08	9.23E-10	0.00E+00	0.00E+00	3.52E-10	2.79E-09	4.29E-10	-3.86E-08
SQP	Dimensionless	6.13E+02	2.32E+01	1.45E+00	0.00E+00	0.00E+00	8.57E-01	8.83E-01	8.57E-01	-9.40E+01

PM: Particulate matter emissions; **IRP:** Ionising radiation, human health; **ETP-fw:** Ecotoxicity (freshwater); **ETP-c:** Human toxicity, cancer effects; **HTP-nc:** Human toxicity, non-cancer effects; **SQP:** Land use related impacts / soil quality

Resource use (per declared unit – m²)

Parameter	Unit	A1-A3	A4	A5	B1 - B7	C1	C2	C3	C4	D
RPEE	MJ	2.84E+02	7.75E-01	3.36E-02	0.00E+00	0.00E+00	1.98E-02	3.11E+01	4.00E-02	-2.62E+01
RPEM	MJ	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
TPE	MJ	2.84E+02	7.75E-01	3.36E-02	0.00E+00	0.00E+00	1.98E-02	3.11E+01	4.00E-02	-2.62E+01
NRPE	MJ	8.49E+02	4.19E+00	2.11E-01	0.00E+00	0.00E+00	9.52E-02	1.42E+00	3.36E-01	-3.32E+01
NRPM	MJ	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
TRPE	MJ	8.49E+02	4.19E+00	2.11E-01	0.00E+00	0.00E+00	9.52E-02	1.42E+00	3.36E-01	-3.32E+01
SM	kg	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
RSF	MJ	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
NRSF	MJ	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
W	m ³	-9.00E+00	-3.07E-2	-3.07E-03	0.00E+00	0.00E+00	-7.46E-04	2.13E-01	-1.70E-03	3.41E-01

RPEE Renewable primary energy resources used as energy carrier; **RPEM** Renewable primary energy resources used as raw materials; **TPE** Total use of renewable primary energy resources; **NRPE** Non renewable primary energy resources used as energy carrier; **NRPM** Non renewable primary energy resources used as materials; **TRPE** Total use of non renewable primary energy resources; **SM** Use of secondary materials; **RSF** Use of renewable secondary fuels; **NRSF** Use of non renewable secondary fuels; **W** Use of net fresh water

End of life - Waste (per declared unit – m²)

Parameter	Unit	A1-A3	A4	A5	B1 - B7	C1	C2	C3	C4	D
HW	KG	4.31E-01	1.53E-03	1.90E-01	0.00E+00	0.00E+00	3.61E-05	5.23E-02	2.25E-05	6.46E-02
NHW	KG	1.54E+02	2.31E+00	1.59E-01	0.00E+00	0.00E+00	8.28E-02	5.10E-01	1.04E+00	-4.86E+00
RW	KG	1.16E-03	1.35E-05	5.36E-07	0.00E+00	0.00E+00	3.77E-07	1.47E-05	4.10E-07	-4.23E-05

HW Hazardous waste disposed; **NHW** Non hazardous waste disposed; **RW** Radioactive waste disposed

End of life – output flow (per declared unit – m²)

Parameter	Unit	A1-A3	A4	A5	B1 - B7	C1	C2	C3	C4	D
CR	kg	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
MR	kg	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	9.04E+00	0.00E+00	0.00E+00
MER	kg	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	1.44E+00	0.00E+00	0.00E+00
EE	MJ	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	3.16E+01	0.00E+00	0.00E+00
TPE	MJ	1.13E+03	4.97E+00	2.44E-01	0.00E+00	0.00E+00	1.15E-01	3.25E+01	3.76E-01	-5.94E+01

CR Components for reuse; **MR** Materials for recycling; **MER** Materials for energy recovery; **EE** Exported energy; **TPE** Total primary energy

Reading example: 9,0 E-03 = 9,0*10⁻³ = 0,009

Information describing the biogenic carbon content at the factory gate (per declared unit – m²)

Biogenic carbon content	Unit	Value
Biogenic carbon content in product	kg C	0.00E+00
Biogenic carbon content in the accompanying packaging	kg C	2.82E-01

Additional requirements

Location based electricity mix from the use of electricity in manufacturing

Regional production mix from import, medium or high voltage (production of transmission lines, in addition to direct emissions and losses in grid) of applied electricity for the PolySi, cells and module processes since the supply chain for these products is specific and known. National production mix from import, medium voltage (production of transmission lines, in addition to direct emissions and losses in grid) of applied electricity for Ingot and Wafer processes.

National electricity grid	Process	Electricity consumption (kWh/m ²)	Value (kgCO ₂ eq/kWh)
Electricity, high voltage {CN-CSG} electricity, high voltage, production mix Cut-off, U	Cell, Module	3.6E+01	0.882
Electricity, high voltage {CN-SWG} electricity, high voltage, production mix Cut-off, S	PolySi	4.9E+01	0,337
Electricity, medium voltage {CN } market group for Cut-off, U	Ingot, Wafer	3.2E+01 4.8E+00	0.948

Guarantees of origin from the use of electricity in the manufacturing phase

In the context of China, a market-based approach is not applicable due to the absence of a Guarantee of Origin system. Therefore, a location-based approach is employed to assess the environmental impact of electricity in this EPD.

Additional environmental impact indicators required for construction products (Wp)

In order to increase the transparency of biogenic carbon contribution to climate impact, the indicator GWP-IOBC is required as it declares climate impacts calculated according to the principle of instantaneous oxidation. GWP-IOBC is also referred to as GWP-GHG in context to Swedish public procurement legislation.

Parameter	Unit	A1-A3	A4	A5	B1 - B7	C1	C2	C3	C4	D
GWP-IOBC	KG	5.21E-01	1.88E-02	2.06E-03	0.00E+00	0.00E+00	3.23E-04	1.44E-02	6.27E-04	-2.18E-02

GWP-IOBC Global warming potential calculated according to the principle of instantaneous oxidation.

Hazardous substances

The declaration is based upon reference to threshold values and/or test results and/or material safety data sheets provided to EPD verifiers. Documentation available upon request to EPD owner.

- ➔ The product contains substances given by the REACH Candidate list that are less than 0,1 % by weight.

Indoor environment

No tests have been carried out on the product concerning indoor climate.

Carbon footprint

The carbon footprint GWP total per kWh with a production in Norway ($I_{rad}=1000 \text{ kWh} \cdot \text{m}^{-2} \cdot \text{year}^{-1}$) is 27.45 gCO₂-eq / kWh. It includes life cycle stages A1-C3 as calculated in this EPD, in addition to the avoided energy production from the energy production during the use phase.

Hence the carbon footprint shows the net carbon footprint when avoided emissions in the use phase is subtracted.

Similarly, the carbon footprint per kWh with a production in Italy ($I_{\text{rad}}=1600 \text{ kWh} \cdot \text{m}^{-2} \cdot \text{year}^{-1}$) is $17.16 \text{ gCO}_2\text{-eq} / \text{kWh}$.

Extrapolation rules

Power peak

The environmental impacts are given for a specific module power peak. The ratio for this EPD is $Wp/area_{EPD} = 248 Wp/m^2$ based on module **AIKO-Gxxx-MCH72Mw**.

Specific Wp / area	
EPD 1	Unit
248	Wp/m2

For a different Wp (for example $Wp_{project} = 236 Wp/m^2$ for module AIKO-Axxx-MAH54Mb), the impacts can be re-calculated by applying to each impact the following ratio: $Wp/area_{EPD} / Wp/area_{Project} = 248 Wp/m^2 / 236 Wp/m^2$.

Indeed, the 670 Wp and 470 Wp modules have the same impact per m^2 (Impact_{per m²}).

Therefore:






$$Impact_{S_{project}} (per Wp) = \frac{impact_{per m^2}}{236} = \frac{Impact_{per m^2}}{248} \times \frac{248}{236} = Impact_{S_{EPD}} (per Wp) \times \frac{248}{236}$$

		EPD 1	EPD 1	EPD 1	EPD 1	EPD 1	EPD 1	EPD 1
		AIKO-Axxx-MAH72Mw	AIKO-Axxx-MAH54Mw	AIKO-Axxx-MAH54Mb	AIKO-Axxx-MAH72Mw.	AIKO-Axxx-MAH54Mw.	AIKO-Axxx-MAH54Mb.	AIKO-Gxxx-MCH72Mw
Module area	m ²	2.583	1.953	1.953	2.634	1.992	1.992	2.701
Power	Wp	625	465	465	630	470	470	670
Power/Area	Wp/m2	242	238	238	239	236	236	248

		EPD 1	EPD 1	EPD 1	EPD 1	EPD 1	EPD 1
		AIKO-Axxx-MAH60MW	AIKO-Axxx-MAH60Mb	AIKO-Axxx-MCE54MW	AIKO-Axxx-MCE54Mb	AIKO-Axxx-MAE78MW	AIKO-Axxx-MDH72MW
Module area	m ²	2.216	2.216	1.998	1.998	2.795	2.701
Power	Wp	505	505	470	460	650	650
Power/Area	Wp/m2	228	228	235	230	233	241

Bibliography

ISO 14025:2010	Environmental labels and declarations - Type III environmental declarations - Principles and procedures
ISO 14044:2006	Environmental management - Life cycle assessment - Requirements and guidelines
EN 15804:2012+A2:2019	Sustainability of construction works - Environmental product declaration - Core rules for the product category of construction products
ISO 21930:2007	Sustainability in building construction - Environmental declaration of building products
LCA report	AIKO_EPД_report_20240910_v2.0
NPCR	Part A "Construction products and services" version 2.0 Part B "for photovoltaic modules used in the building and construction industry, including production of cell, wafer, ingot block, solar grade silicon, solar substrates, solar superstrates and other solar grade semiconductor materials" version 1.2
Simapro	Version 9
Ecoinvent	Ecoinvent v3.10

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